

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-November 2020
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	7,718	--	--	1,547	996	475	159	7,660	2,918	0
Hydrocarbon Gas Liquids	3,004	0	395	1	728	--	113	295	1,468	2,252
Natural Gas Liquids	3,004	0	199	0	716	--	116	295	1,468	2,039
Ethane	1,303	--	6	--	399	--	54	--	133	1,521
Propane	912	--	143	0	231	--	0	--	1,048	238
Normal Butane	188	--	62	--	104	--	17	102	280	-45
Isobutane	296	--	-12	--	28	--	3	114	5	190
Natural Gasoline	305	0	--	--	-46	--	43	78	3	135
Refinery Olefins	--	--	196	0	13	--	-3	--	--	213
Ethylene	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	204	--	13	--	-2	--	--	218
Normal Butylene	--	--	-7	0	--	--	-2	--	--	-5
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
Other Liquids	--	35	--	483	-1,766	212	-40	-1,414	324	94
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	35	--	1	166	116	-1	259	60	0
Hydrogen	--	--	--	--	--	116	--	116	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	35	--	1	166	0	-1	143	60	0
Fuel Ethanol	--	15	--	--	164	13	0	134	59	0
Renewable Fuels Except Fuel Ethanol	--	20	--	1	2	-13	-1	9	1	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	440	7	--	-13	151	215	95
Motor Gasoline Blend Comp. (MGBC)	--	--	--	42	-1,940	96	-26	-1,825	50	0
Reformulated	--	--	--	--	-368	159	0	-210	2	0
Conventional	--	--	--	42	-1,572	-63	-26	-1,616	48	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	1	--	-1
Finished Petroleum Products	--	--	6,656	183	-1,395	-90	2	--	2,415	2,937
Finished Motor Gasoline	--	--	2,030	2	-103	-110	-2	--	649	1,173
Reformulated	--	--	393	--	--	-152	--	--	--	241
Conventional	--	--	1,637	2	-103	42	-2	--	649	931
Finished Aviation Gasoline	--	--	8	0	-3	--	0	--	--	6
Kerosene-Type Jet Fuel	--	--	521	7	-324	--	-5	--	74	135
Kerosene	--	--	5	--	-5	--	0	--	3	-3
Distillate Fuel Oil	--	--	2,760	0	-970	20	23	--	1,084	703
15 ppm sulfur and under	--	--	2,570	0	-935	20	30	--	929	697
Greater than 15 ppm to 500 ppm sulfur	--	--	86	--	-6	--	-3	--	82	1
Greater than 500 ppm sulfur	--	--	104	--	-30	--	-4	--	73	4
Residual Fuel Oil	--	--	56	112	17	--	-3	--	111	78
Less than 0.31 percent sulfur	--	--	23	4	-2	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	16	15	11	--	3	--	NA	NA
Greater than 1.00 percent sulfur	--	--	16	93	8	--	-6	--	NA	NA
Petrochemical Feedstocks	--	--	237	11	2	--	-1	--	--	250
Naphtha for Petro. Feed. Use	--	--	152	9	2	--	-1	--	--	164
Other Oils for Petro. Feed. Use	--	--	85	1	0	--	0	--	--	86
Special Naphthas	--	--	30	13	-1	--	0	--	--	43
Lubricants	--	--	119	27	-22	--	-6	--	72	58
Waxes	--	--	3	1	--	--	0	--	1	3
Petroleum Coke	--	--	430	8	21	--	-3	--	402	60
Marketable	--	--	333	8	21	--	-3	--	402	-37
Catalyst	--	--	97	--	--	--	--	--	--	97
Asphalt and Road Oil	--	--	78	0	-8	--	0	--	17	52
Still Gas	--	--	332	--	--	--	--	--	--	332
Miscellaneous Products	--	--	49	--	0	--	0	--	1	48
Total	10,722	35	7,051	2,214	-1,437	597	233	6,540	7,125	5,283

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.